



Directorate-General
for Energy
and Transport

- The 3rd package for the internal energy market

14 May 2009 – Florence School of Regulation



EUROPEAN
COMMISSION

Emmanuel Cabau

● 3rd Package – The Road to Adoption

- » 10 January 2007: Progress report and Sector Inquiry
- » 19 September 2007: Commission's proposal
- » 6 June 2008: TTE Council
- » June/July: EP's Opinion
- » 10 October 2008: TTE Council

● 3rd Package – The Road to Adoption

- » 9 January 2009: Common Position
- » 23 March 2009: Final Trilogue
- » 27 March 2009: Coreper
- » 31 March 2009: ITRE
- » 22 April 2009: EP Plenary
- » Summer 2009: Council's adoption

● 3rd Package – Parliament's position

- Unbundling
- National Regulators
- Consumer Protection & Energy Poverty
- Agency
- Guidelines



● 3rd Package - Unbundling

- Ownership unbundling
- ITO – Compliance officer
- Third Country Clause
- Level Playing Field

● 3rd Package – National Regulators

- Independence: renewable once, rotation
- Powers

● 3rd Package – Consumer protection

- Switching: three weeks/one month
- Final closure account: three months/six weeks
- Information
- Ombudsman
- Energy Consumer Checklist
- Smart metering: 80% by 2020

● 3rd Package – Energy Poverty

- Measures to address energy poverty and ensure supply to vulnerable customers
- Definition of vulnerable customers with reference to energy poverty and to the prohibition of disconnection at critical times

● 3rd Package – Agency

- Appointment of Members of Administrative Board: 5/1 – 5/2/2
- Technical codes
- Exemptions for new infrastructures
- Additional powers through Comitology

● Third Package : implementation

- ENTSO setup by summer 2009
- Agency operational in 2011
- Starting to prepare codes and guidelines in practise

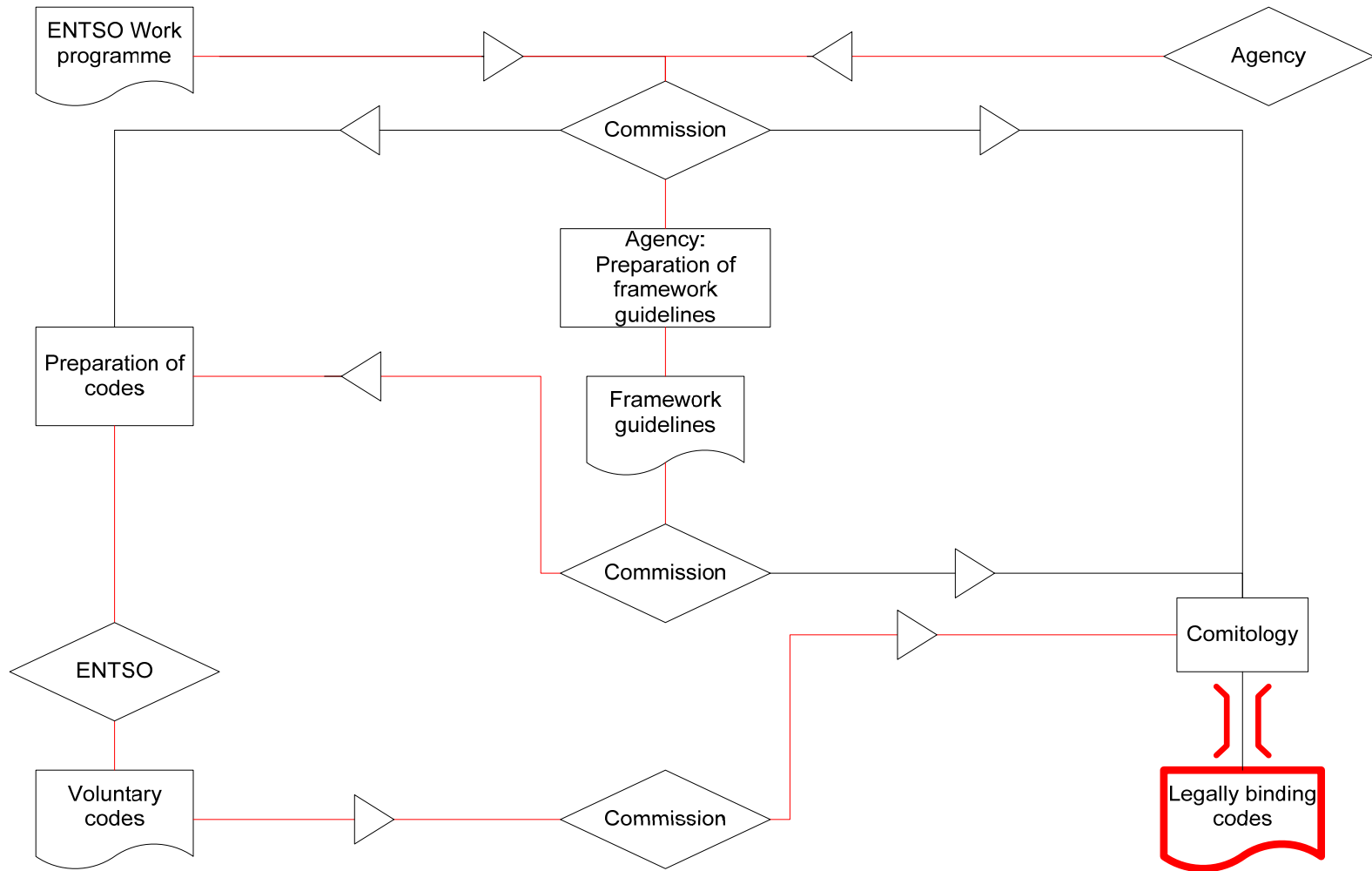
● TSO co-operation in the third package, tasks

- Annual work programme and annual report
- Network codes
 - » Monitoring of implementation of codes
- 10-year network development plan and generation adequacy outlook every two years
- Summer and Winter Generation adequacy outlooks
- Network operational tools
- Co-ordination of research
- Recommendations on technical cooperation between Community and third-country TSOs
- Regional co-operation

● Network codes

1. network security and reliability rules including rules for technical transmission reserve capacity for operational network security;
2. grid connection rules;
3. third party access rules;
4. data exchange and settlement rules;
5. interoperability rules;
6. operational procedures in an emergency;
7. capacity allocation and congestion management rules;
8. rules for trading related to technical and operational provision of network access services and system balancing;
9. transparency rules;
10. balancing rules including network related reserve power rules;
11. rules regarding harmonised transmission tariff structures including locational signals and inter-TSO compensation rules;
12. energy efficiency regarding electricity networks

● Network codes



● 10-year Network Development Plan

- Non-binding
- Input from national plan
- Not a compilation of national plans
- Includes generation adequacy outlook
- ENTSO is thinking about a scenario approach
- Agency gives an opinion
- ENTSO and Agency monitor the implementation

- Financing of investments: only national?

● The Agency

Budget & Staff: About 40-50 people. Annual budget around €6-7 million. ACER will as regards resources depend on work and know-how contributions from NRAs.

Seat: Decision expected under SW presidency. So far, candidates are RO, SK, SL and EL.

Director: Selection procedure needs to start in autumn 09 at the latest.

Start of operations: 18 months after entry into force of Regulation

● Transposition of Directives

- 18 months following publication
- Unbundling: 30 months
- Structural independence of transmission system operators under ownership unbundling: 42 months provided that the transmission system operator is not "vertically integrated"
- Third country certification procedure: 42 months

- The end

Thank you for your attention

